west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, July 16, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for KIDD UNIT 2H
47-095-02975-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	KIDD UNIT 2H
Farm Name:	ANTERO RESOURCES CORPORATION (A)
U.S. WELL NUMBER:	47-095-02975-00-00
Horizontal 6A	New Drill
Date Modification Issued:	7/16/2026

Promoting a healthy environment.

07/17/2026

WW-6B
(04/15)

API NO. 47- 095 - 02975
OPERATOR WELL NO. Kidd Unit 2H MOD
Well Pad Name: Sherman Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Corporation	494507062	095 - Tyler	Lincoln	Paden City 7.5'
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Kidd Unit 2H MOD Well Pad Name: Sherman Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: Greenwood Road

4) Elevation, current ground: 1,000' Elevation, proposed post-construction: 979'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6600' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 23200' MD

11) Proposed Horizontal Leg Length: 13911'

12) Approximate Fresh Water Strata Depths: 600'

13) Method to Determine Fresh Water Depths: 47-095-00249
https://wvdep.maps.arcgis.com/apps/mapviewer/index.html?webmap=3e681b7b5e6f4e059b5e6a43f095ef23

14) Approximate Saltwater Depths: 1383'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): Yes

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

Ck #4052977
7500

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

07/17/2026
Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.06.22 21:46:09 -04'00'

API NO. 47- 095 - 02975
OPERATOR WELL NO. Kidd Unit 2H MOD
Well Pad Name: Sherman Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	650'	650'	CTS, 677 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000'	3000'	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	23200'	23200'	4918 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

07/17/2026
Digitally signed by Stephen McCoy
Date: 2026.06.22 21:46:00 -04'00'

WW-6B
(10/14)

API NO. 47- 095 - 02975
OPERATOR WELL NO. Kidd Unit 2H MOD
Well Pad Name: Sherman Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.05 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.58 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

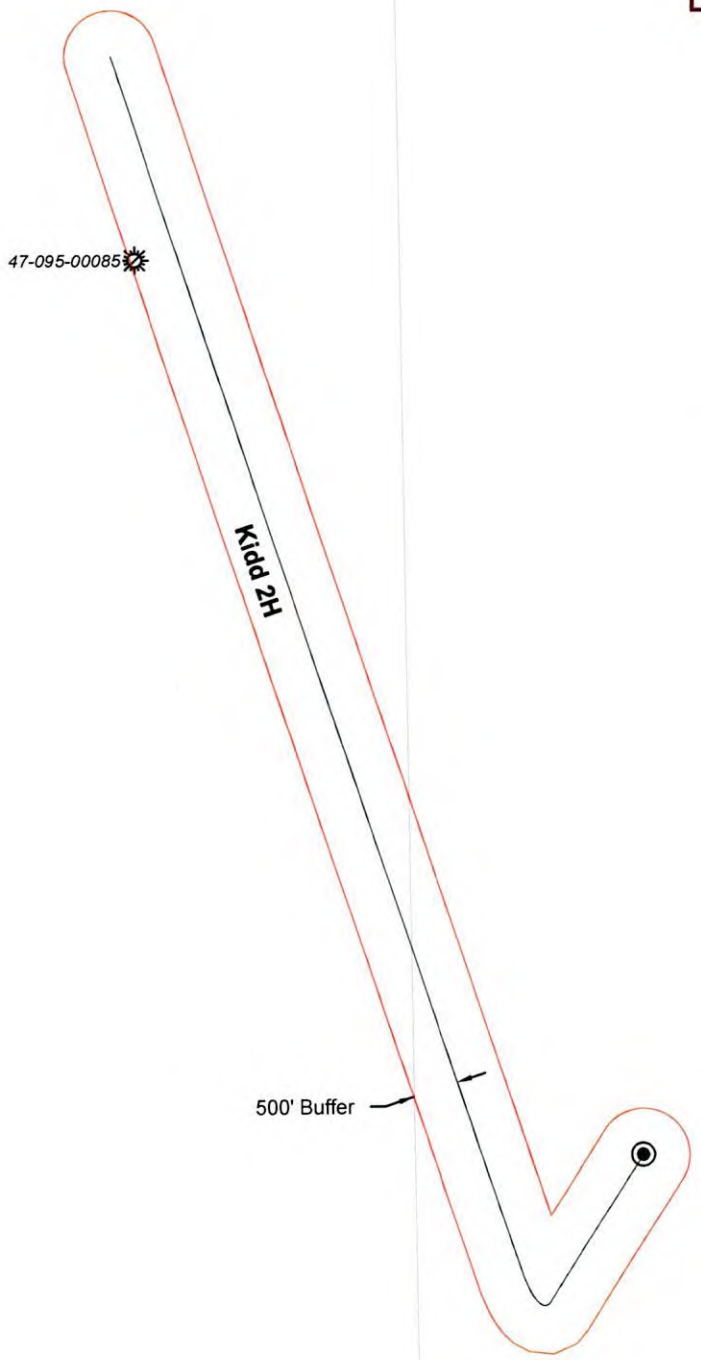
Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Stephen Mccoy

07/17/2026

Digitally signed by Stephen Mccoy
Date: 2026.06.22 21:45:50 -04'00'



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

ALLEGHENY SURVEYS, INC.
Surveying and Mapping Services Performed by Surveyors Throughout the Allegheny Region Since 1988

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF:	C. Lynch	DRAWN BY:	D. Rader
RESEARCH:	J. Miller	PREPARED:	March 19, 2026
SURVEYED:	Dec. 2016	PROJECT NO:	292-54-L-25
FIELD CREW:	C.L., K.M.	DRAWING NO:	Kidd 2H AOR

Sheet 1 of 1

0' 2000' 4000'

Scale: 1 inch = 2,000 feet

07/17/2026

UWI (APINum)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4709500085	WASHINGTON S R	1	UNKNOWN	UNKNOWN	1,225		Maxton	Weir, Benson, Alexander

Antero Resources
Well No. Kidd 2H
BHL-MOD
Antero Resources Corporation

8,061' to Bottom Hole

2,185' to Top Hole

LATITUDE 39 - 35 - 00

LONGITUDE 80 - 57 - 30

2,056' to Bottom Hole

13,890' to Top Hole

	Bearing	Dist.
L1	S 24°43' E	828.4'
L2	S 07°52' W	1,475.9'
L3	N 65°31' W	1,437.3'
L4	N 42°13' E	905.3'
L5	S 46°00' W	1,847.6'

Legend
- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Bottom Hole 7.5' Spot

Kidd Unit 2H Bottom Hole

500' Buffer

47-095-00085

Ohio West Virginia

OHIO RIVER

Polecat Run

Pursley Creek

Tanyard Run

Pine Run

N 18°14' W 13,910.9'

See Detail 1

See Detail 2

See Detail 3

See Detail 4

Top Hole 7.5' Spot

32" W.O. snag w/ 3 hacks

Planted stone

Proposed Well No. Kidd 2H

5/8" rebar

5/8" rebar

(POE)

Well Location References

Stake & Tack — AZ109° 273' — Proposed Well No. Kidd 2H — AZ356° 282' — Stake & Tack

Sherman Pad

BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167

Note: 6 water wells and 1 spring were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Proposed Well No. Kidd Unit 2H — 2000'

Water Well — 47-095-00954 — Water Well — Water Well — Water Well — Spring — Water Well

FILE NO: 292-54-L-25
DRAWING NO: Kidd 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 19 2026
OPERATOR'S WELL NO. Kidd Unit 2H

API WELL NO
47 - 095 - 02975
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Proposed Elev. 979' Existing Elev. 1,000' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler
SURFACE OWNER: Antero Resources Corporation ACREAGE: 18.00
ROYALTY OWNER: Victoria Keller, et al LEASE NO: _____ ACREAGE: 214.00
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,600' TVD 23,200' MD

07/17/2026

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

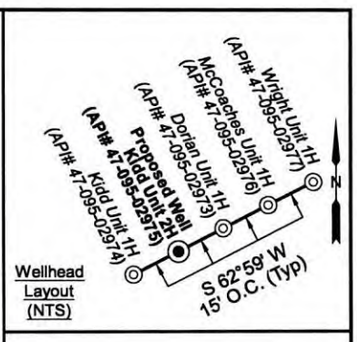
Antero Resources
Well No. Kidd 2H
BHL-MOD
Antero Resources Corporation

ALLEGHENY SURVEYS, INC.

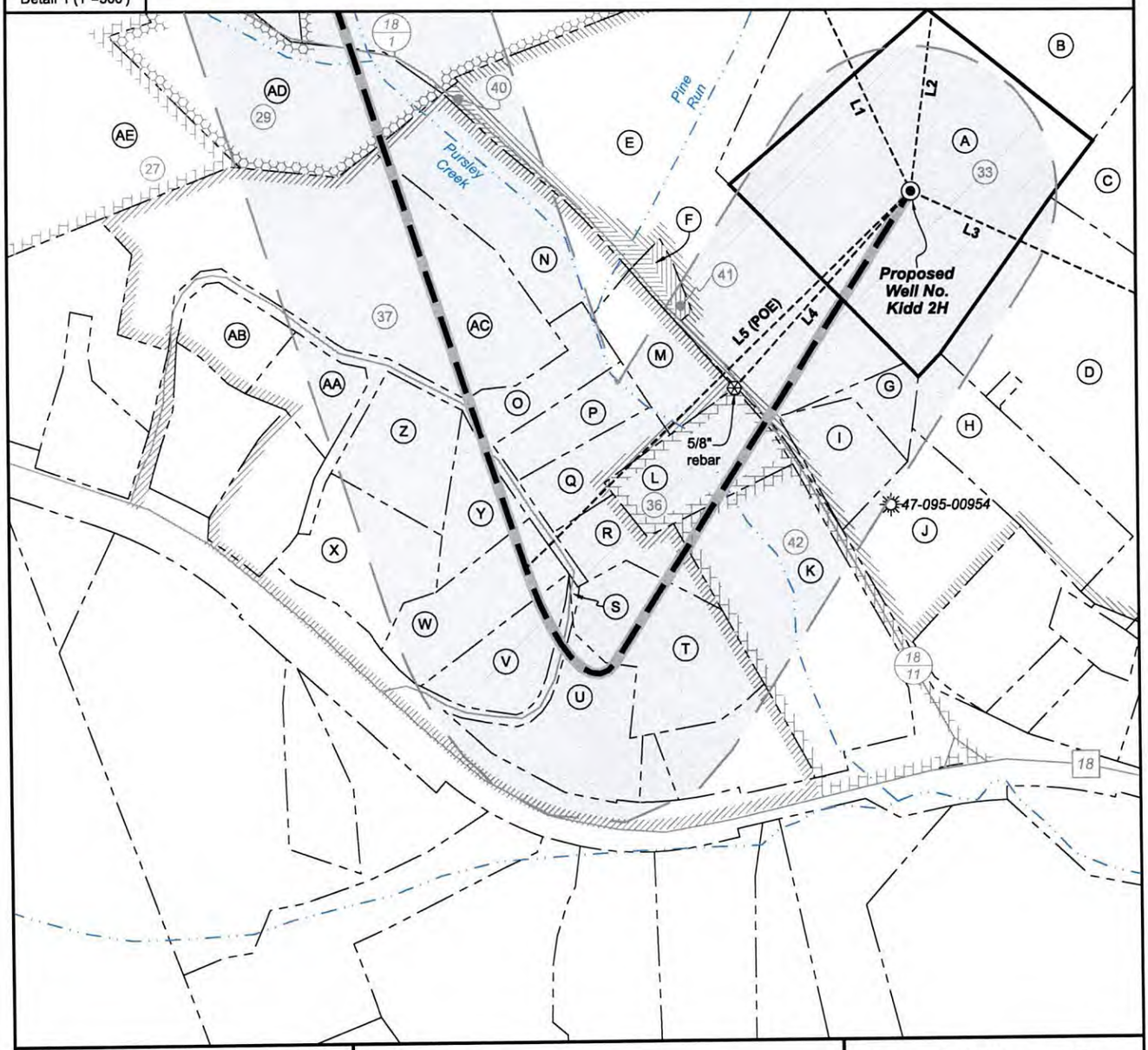
Page 2 of 5

Notes:
Well No. Kidd Unit 2H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,360,444.57'
E: 1,649,978.71'
Point of Entry Coordinates
N: 14,359,139.72'
E: 1,648,671.52'
Bottom Hole Coordinates
N: 14,372,272.50'
E: 1,644,098.78'

Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Kidd Unit 2H Top Hole coordinates are
N: 384,057.21' Latitude: 39°32'42.72"
E: 1,586,578.09' Longitude: 80°57'57.89"
Bottom Hole coordinates are
N: 395,985.73' Latitude: 39°34'39.68"
E: 1,580,894.51' Longitude: 80°59'12.96"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,377,289.819m N: 4,380,894.968m
E: 502,929.122m E: 501,137.001m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.



Detail 1 (1"=500')



FILE NO: 292-54-L-25
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SCALE: 1" = 2000'
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PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 19 2026
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Bridgeport, WV 26330

Antero Resources
Well No. Kidd 2H
BHL-MOD
Antero Resources Corporation

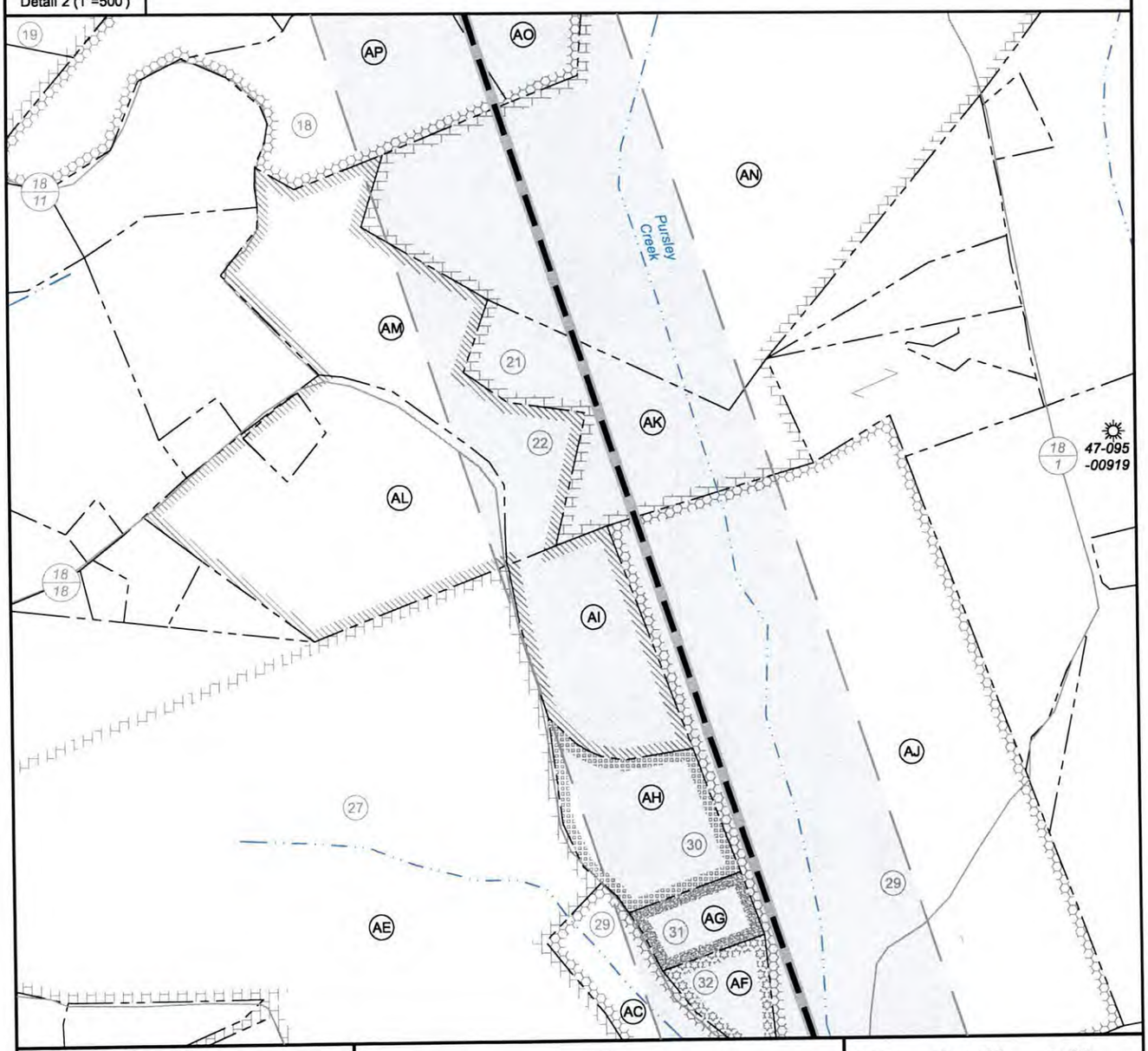
ALLEGHENY SURVEYS, INC.

ID	Lease
1	WVDNR
2	Richard & Linda Tuttle, h/w, JTWROS
3	Recol, Inc., Trustees as Nominee for the Liete Kidd Eichorn, et al
5	David A. Lowther
7	BRC Appalachian Minerals, I LLC
8	Recol, Inc., et al
9	Clyde W. Darrah
10	Michael G. & Tammy L. Wilson
11	BRC Appalachian Minerals, I LLC

ID	Lease
12	Bethany N. & Charles F. Hupp, II
13	Autumn L. Buck
14	Dale E. & Dannielle M. Henthorn, JTWROS
15	BRC Appalachian Minerals, I LLC
17	Timothy C. McIntyre
18	David E. Bowyer
19	BRC Appalachian Minerals, I LLC
21	Dorman Ash
22	Sistersville Cemetery Association
27	John Scott Eckels
29	Rosann Peters

ID	Lease
30	Michael M. & Anna M. Carson
31	Stephen E. & Linda K. Leasure
32	Stephen E. & Linda K. Leasure
33	Victoria Keller, et al
36	Larry Alan Wells
37	Harold L. Marshall, Jr. & Linda K. Marshall, JTWROS
38	Charles S. Moore
40	Patricia Marie Fletcher
41	Patricia Marie Fletcher
42	Richard Reeves, II

Detail 2 (1"=500')



FILE NO: 292-54-L-25
DRAWING NO: Kidd 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 19 2026
OPERATOR'S WELL NO. Kidd Unit 2H

API WELL NO
47 - 095 - 02975
STATE COUNTY PERMIT

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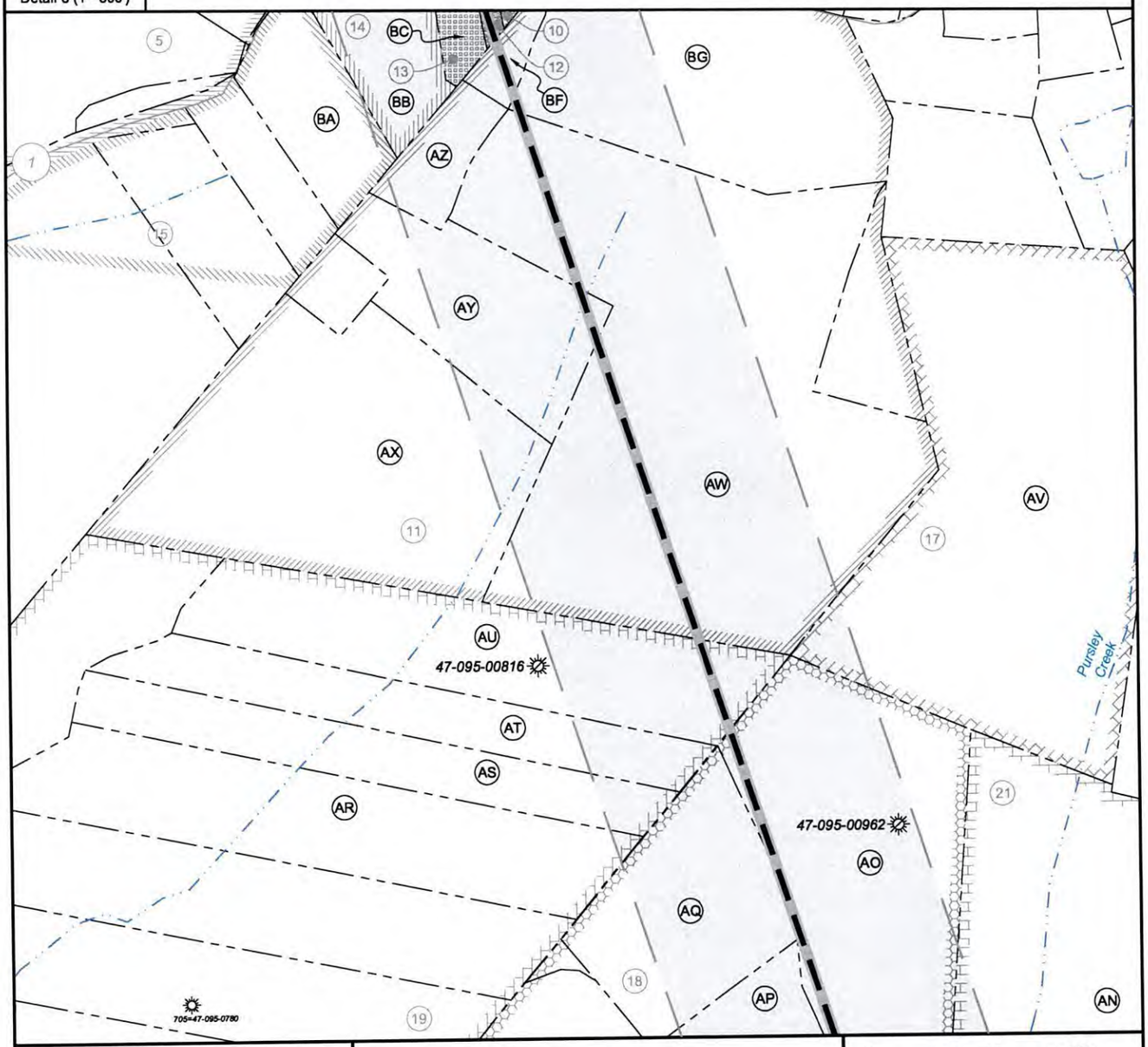
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Antero Resources
Well No. Kidd 2H
BHL-MOD
Antero Resources Corporation

ALLEGHENY SURVEYS, INC.

No.	TM / Par	Owner	Bk / Pg	Ac.
A	8 / 38.8	Antero Resources Corp.	OR294 / 14	18.00
B	8 / 38	Joann & Howard L. Schupbach, Jr.	451 / 645	98.77
C	8 / 38.5	Donald D. & Alice J. Haught	300 / 583	21.17
D	8 / 38.6	Joann & Howard L. Schupbach, Jr.	467 / 383	21.17
E	8 / 47	Tonya R. Wable	260 / 577	21.05
F	8 / 48	Sharon Stone	214 / 94	0.64
G	8 / 49	Tonya Rachelle Keller	211 / 476	1.08
H	8 / 38.2	Tyler Co. Shrine Club Holding Corp.	263 / 77	5.03
I	8 / 50	Tonya Rachelle Keller	200 / 281	2.51
J	8 / 38.1	Dana B. & Mary C. Bohrer	359 / 547	5.00
K	8 / 46	Richard Reeves, II	456 / 508	10.17
L	8 / 46.1	Larry A. & Karen B. Wells	217 / 435	3.61
M	8 / 46.12	David K. & Nancy K. Prigga	337 / 294	2.81
N	8 / 46.17	William P. & Roseann M. Peters	349 / 125	6.08
O	8 / 46.3	Linda K. & Harold L. Marshall, Jr.	300 / 248	3.29
P	8 / 46.11	Allen W. & Tammy J. McKeever	336 / 342	2.02

Detail 3 (1"=500')



FILE NO: 292-54-L-25
DRAWING NO: Kidd 2H Well Plat
SCALE: 1" = 2000'
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
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07/17/2026

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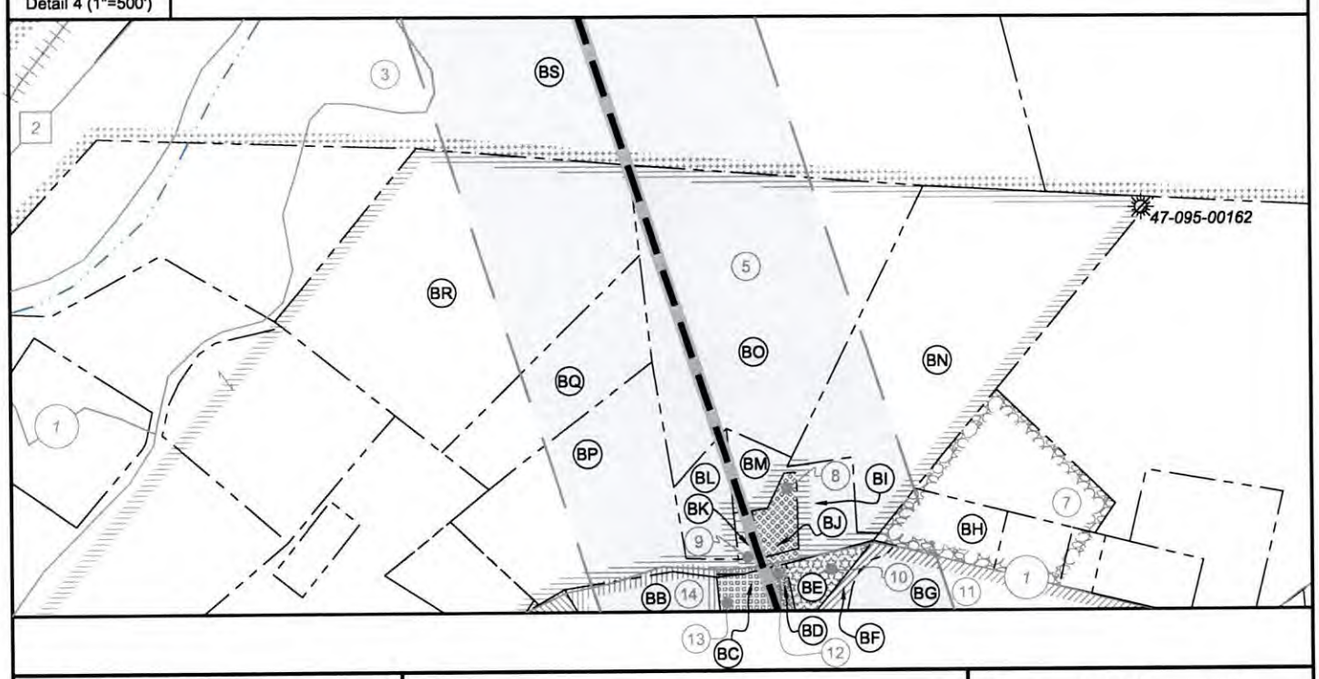
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Kidd 2H
BHL-MOD
Antero Resources Corporation

No.	TM / Par	Owner	Bk / Pg	Ac.
Q	8 / 46.9	Corey D. & Alisha R. Placer	395 / 347	2.03
R	8 / 46.8	Brian J. & Chirstine L. Pfohl	323 / 798	2.01
S	12 / 74	Linda K. & Harold L. Marshall, Jr.	337 / 658	0.06
T	12 / 75	(No Tax Info)	- / -	--.--
U	12 / 76	Timothy & Sandra Miller	352 / 12	4.17
V	8 / 46.18	William R. Romine	374 / 7	2.54
W	8 / 46.14	William R. Romine, II	498 / 503	3.50
X	8 / 46.16	David A. & Diana S. Palmer	349 / 746	4.12
Y	8 / 46.15	William R. Romine (L/E)	585 / 816	2.02
Z	8 / 46.4	Brian L. & Tamela R. Weekley	318 / 184	3.37
AA	8 / 46.6	Tiffany Riffle	OR13 / 448	2.03
AB	8 / 46.5	Herbert R. Whaley	318 / 278	2.00
AC	8 / 46.2	Donald D. & Janet L. Baker	310 / 549	16.47
AD	8 / 34.1	Steven A. & Vanessa N. Matthews	409 / 575	14.37
AE	7 / 38	John S. & Stephen T. Eckles	AR 52 / 274	104.28
AF	8 / 33	Stephen E. & Linda K. Leasure	241 / 713	2.49
AG	8 / 32.2	Stephen E. & Linda K. Leasure	241 / 421	2.01

No.	TM / Par	Owner	Bk / Pg	Ac.
AH	8 / 32	Michael M. & Anna M. Carson	285 / 618	5.88
AI	8 / 32.1	Sistersville Cemetery Association	226 / 459	7.06
AJ	8 / 34	Roseann Peters	W33 / 422	71.34
AK	8 / 15	Merie Ash	158 / 247	11.40
AL	7 / 33	Sistersville Cemetery Association	140 / 208	14.20
AM	7 / 33.1	Sistersville Cemetery Association	140 / 208	15.70
AN	8 / 16	Dorman Ash	W21 / 432	83.00
AO	8 / 62	Jerald S. Beaver	342 / 139	20.14
AP	7 / 32	Jerald S. & Donna D. Beaver	319 / 96	10.83
AQ	7 / 32.3	Cindy Welch	458 / 299	9.95
AR	7 / 5.4	Richard L. & Pennie L. Sapp	343 / 17	16.70
AS	7 / 5.7	Richard Chad Sapp & Richard Chandler Sapp	547 / 142	8.46
AT	7 / 5.5	James S. & June E. Sipos	517 / 147	8.50
AU	7 / 5.6	James S. & June E. Sipos	297 / 515	15.12
AV	8 / 1	Kevin J. VanCamp	316 / 420	35.19
AW	3 / 26	Shawnray M. & Maranda R. Huffman	545 / 42	44.97
AX	7 / 4	Shawnray M. & Maranda R. Huffman	545 / 42	20.55
AY	3 / 29	Shawnray M. & Maranda R. Huffman	545 / 42	7.72
AZ	3 / 33	Shawnray M. & Maranda R. Huffman	545 / 42	2.44
BA	3 / 21	Lana Bidwell	331 / 20	5.00
BB	3 / 22	Danielle M. & Dale E. Henthorn, Jr.	387 / 338	4.18
BC	3 / 23	James D. & Autum Buck	568 / 714	0.87
BD	3 / 24	Charles F. & Bethany N. Hupp	493 / 421	0.44
BE	3 / 25	Michael G. & Tammy L. Wilson	302 / 430	0.68
BF	3 / 27.1	Michael G. & Tammy L. Wilson	316 / 559	1.20
BG	3 / 27	Theresa Rochelle Kalp	625 / 829	15.86
BH	4 / 2	Andy W. Titus & Samantha Collins	564 / 781	1.21
BI	3 / 8.1	Jennifer R. Bowers & Donald A. Quinif	OR 326 / 524	0.92
BJ	3 / 7	Jennifer R. Bowers & Donald A. Quinif	OR 326 / 524	0.32
BK	3 / 6	Clyde W. Darrah	592 / 638	0.20
BL	3 / 5	Jonathan C. Leasure	OR 84 / 122	1.14
BM	3 / 5.2	Jennifer R. Bowers & Donald A. Quinif	OR 326 / 524	0.63
BN	3 / 8	Jennifer R. Bowers & Donald A. Quinif	OR 326 / 524	12.87
BO	3 / 5.1	Benjamin R. Miller	595 / 23	12.19
BP	3 / 4	Benjamin R. Miller	595 / 23	6.97
BQ	3 / 4.1	Benjamin R. Miller	595 / 23	2.70
BR	1A / 2	Joseph M. & Nancy Pope	AR 48 / 533	14.26
BS	1A / 3	Joseph Pope & Happy Endings, LLC	569 / 775	72.08
BT	1A / 3.1	Cellco Partnership	327 / 52	72.08
BU	3 / 2	Buk Surface, LLC	OR 215 / 604	1.00
BV	3 / 1	Richard & Linda Tuttle	327 / 772	50.00
BW		WVDNR	74A / 62	

Detail 4 (1"=500')



FILE NO: 292-54-L-25
DRAWING NO: Kidd 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 19 2026
OPERATOR'S WELL NO. Kidd Unit 2H
API WELL NO
47 - 095 - 02975
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: Proposed Elev. 979' Existing Elev. 1,000' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler
SURFACE OWNER: Antero Resources Corporation ACREAGE: 18.00 07/17/2026
ROYALTY OWNER: Victoria Keller, et al LEASE NO: _____ ACREAGE: 214.00
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,600' TVD 23,200' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

WW-6A1

Operator's Well Number Kidd Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
33: Victoria Keller, et al Lease			
Victoria Keller, et al	Bald Eagle Oil and Gas, Inc.	1/8+	0332/0533
Bald Eagle Oil and Gas, Inc.	Antero Resources Appalachian Corporation	Assignment	0402/0303
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**0557/0430**
36: Larry Alan Wells Lease			
Larry Alan Wells	**Antero Resources Corporation**	**1/8+**	**0136/0061**
42: Richard Reeves, II Lease			
Richard Reeves, II	**Antero Resources Corporation**	**1/8+**	**0138/0233**
37: Harold L. Marshall, Jr. & Linda K. Marshall, JTWROS Lease			
Harold L. Marshall, Jr. & Linda K. Marshall, JTWROS	**Antero Resources Corporation**	**1/8+**	**0134/0052**
29: Rosann Peters Lease			
Rosann Peters	**Antero Resources Corporation**	**1/8+**	**0187/0097**
21: Dorman Ash Lease			
Dorman Ash	**Antero Resources Corporation**	**1/8+**	**0186/0232**
18: David E. Bowyer Lease			
David E. Bowyer	**Antero Resources Corporation**	**1/8+**	**0194/0516**
19: BRC Appalachian Minerals, I LLC Lease			
BRC Appalachian Minerals I, LLC	BRC Working Interest Company, LLC	1/8	0369/0300
BRC Working Interest Company, LLC	Chesapeake Appalachia, LLC	Assignment	0369/0784
Chesapeake Appalachia, LLC	Statoil USA OnShore Properties, Inc	Assignment	0378/0764
Statoil USA OnShore Properties, Inc	EQT Production Company	Assignment	0539/0239
EQT Production Company	**Antero Resources Corporation**	**Assignment**	**0662/0727**
11: BRC Appalachian Minerals, I LLC Lease			
BRC Appalachian Minerals I, LLC	BRC Working Interest Company, LLC	1/8	0369/0300
BRC Working Interest Company, LLC	Chesapeake Appalachia, LLC	Assignment	0369/0784
Chesapeake Appalachia, LLC	Statoil USA OnShore Properties, Inc	Assignment	0378/0764
Statoil USA OnShore Properties, Inc	EQT Production Company	Assignment	0539/0239
EQT Production Company	**Antero Resources Corporation**	**Assignment**	**0327/0019**
12: Bethany N. & Charles F. Hupp, II Lease			
Bethany N. & Charles F. Hupp, II	**Antero Resources Corporation**	**1/8+**	**0349/0789**
13: Autumn L. Buck Lease			
Autumn L. Buck	**Antero Resources Corporation**	**1/8+**	**0365/0037**
9: Clyde W. Darrah Lease			
Clyde W. Darrah	**Antero Resources Corporation**	**1/8+**	**0362/0234**
8: Recol Inc., et al Lease			
Recol Inc., et al	**Antero Resources Corporation**	**1/8+**	**0199/0601**

07/17/2026
Docket/Cause 475-631

WW-6A1

Operator's Well Number Kidd Unit 2H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
5: David A. Lowther Lease David A. Lowther			
3: Recol Inc., Trustees as Nominee for the Liete Kidd Eichorn, et al Lease Recol Inc., Trustees as Nominee for the Liete Kidd Eichorn, et al	Antero Resources Corporation	1/8+	0200/0056
2: Richard & Linda Tuttle, h/w, JTWROS Lease Richard & Linda Tuttle, h/w, JTWROS	Antero Resources Corporation	1/8+	0199/0601
	Antero Resources Corporation	1/8+	0211/0512

Docket/Cause 475-631

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

07/17/2026

WW-6A1
(5/13)

Operator's Well No. Kidd Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
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(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
1: WVDNR Lease				
	WVDNR	Karlton Terry Oil Company	1/8	074A/0062
	Karlton Terry Oil Company	American Rivers Oil Company	Assignment	0325/0191
	American Rivers Oil Company	Triad Energy Corp., of WVa., Inc.	Assignment	0326/0121
	Triad Energy Corp. of Wva., Inc.	Triad Energy Corporation	Name Change	0008/0759
	Triad Energy Corporation	Triad Hunter, LLC	Assignment	0371/0605
	Triad Hunter, LLC	Blue Ridge Mountain Resources, Inc.	Assignment	0104/0354
	Blue Ridge Mountain Resources, Inc.	Eclipse Resources I, LP	Assignment	0104/0357
	Eclipse Resources I, LP	SWN Production Company (Ohio), LLC	Merge	WVSOS
	SWN Production Company (Ohio), LLC	Expand Appalachia, LLC	Merge	0372/0415
	Expand Appalachia, LLC	**Antero Resources Corporation**	**Assignment**	**Pooled Tract**

Docket/Cause 475-631

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***Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.**

****Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.**

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

07/17/2026